

## **Agenda item 4.1.(b)**

Paragraph 21 of the annotated agenda

CLA0293: Applicability of Liquefied Natural Gas (LNG) use domestically as alternative to utilization of otherwise gas flared under the AM0009 version 7.0.

**CDM EB 112**

Glasgow, United Kingdom of Great Britain and Northern Ireland, 26 to 29 October 2021



## Clarification requested on

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Are mini-LNG projects in Nigeria that could show transparently how it will monitor its LNG production chain to the point of consumption (delivery to pipeline to end user) can be considered as project activity under the AM0009 methodology.



# Analysis of request

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**The methodology has defined two possible outcome of the recovered gases:**

- (i) transported to a gas pipeline directly; or
  - (ii) compressed to CNG first, then transported by trailers/trucks/carriers and then decompressed again, before it finally enters the gas pipeline.
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- The recovered gas must be utilized under the project situation to displace the use of fossil sources.
  
  - The methodology has not defined the use of LNG as an outcome of the project activity, nor has it provided the provisions to calculate the potential **project or leakage emissions** arising from the transportation of the LNG.



# The proposed response

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- Submit a revision taking into account:
  - a) stakeholder may wish to submit a request for revision to include the scenario where LNG is an outcome of the recovered associated gas.
  - b) Include all the necessary methodological requirements such as all of the relevant project/leakage emissions and associated monitoring parameters relevant to the proposed project activities,
  - c) Include emissions from energy consumption required for production of LNG.”



## Recommendations to the Board

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- The MP recommends that the Board adopt the draft response to the clarification request.

